



Table S39. Summary statistics for natural gas – Oregon, 2012-2016

	2012	2013	2014	2015	2016
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	0	0	0	0	0
Gas Wells	24	24	12	R13	12
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	770	770	1,142	848	937
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>770</b>	<b>770</b>	<b>1,142</b>	<b>848</b>	<b>937</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	770	770	1,142	848	937
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>770</b>	<b>770</b>	<b>1,142</b>	<b>848</b>	<b>937</b>
<b>Supply (million cubic feet)</b>					
Dry Production	770	770	1,142	848	937
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	942,950	933,264	915,509	990,297	988,785
Withdrawals from Storage					
Underground Storage	9,195	14,114	12,540	9,536	9,648
LNG Storage	315	326	711	321	392
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	27,728	17,447	17,006	R23,504	18,708
<b>Total Supply</b>	<b>980,958</b>	<b>965,920</b>	<b>946,908</b>	<b>R1,024,507</b>	<b>1,018,471</b>

See footnotes at end of table.

Table S39. Summary statistics for natural gas – Oregon, 2012-2016 – continued

	2012	2013	2014	2015	2016
<b>Disposition (million cubic feet)</b>					
Consumption	215,830	240,418	220,090	R234,634	235,980
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	756,096	713,049	710,137	780,662	774,120
Additions to Storage					
Underground Storage	8,732	12,176	15,858	9,061	8,267
LNG Storage	299	276	822	R149	104
<b>Total Disposition</b>	<b>980,958</b>	<b>965,920</b>	<b>946,908</b>	<b>R1,024,507</b>	<b>1,018,471</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	44	E44	42	RE49	E54
Pipeline and Distribution Use <sup>a</sup>	4,554	4,098	3,700	R4,554	4,817
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	43,333	46,254	41,185	R37,070	39,391
Commercial	28,805	30,566	28,377	R25,602	26,667
Industrial	57,506	57,372	56,522	R53,632	57,760
Vehicle Fuel	144	154	165	R209	222
Electric Power	81,444	101,930	90,098	R113,519	107,069
<b>Total Delivered to Consumers</b>	<b>211,232</b>	<b>236,276</b>	<b>216,348</b>	<b>R230,032</b>	<b>231,110</b>
<b>Total Consumption</b>	<b>215,830</b>	<b>240,418</b>	<b>220,090</b>	<b>R234,634</b>	<b>235,980</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	895	1,044	1,129	R1,231	1,480
Industrial	47,895	47,690	46,799	R45,594	49,423
<b>Number of Consumers</b>					
Residential	693,507	700,211	707,010	717,999	727,887
Commercial	78,237	79,276	80,480	80,877	81,652
Industrial	1,076	1,085	1,099	1,117	1,193
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	368	386	353	R317	327
Industrial	53,444	52,877	51,430	R48,015	48,416
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.21	4.82	5.40	4.65	4.15
Delivered to Consumers					
Residential	11.22	10.84	11.72	R12.49	11.67
Commercial	8.91	8.60	9.44	R10.16	9.30
Industrial	5.87	5.79	6.20	R7.10	5.73
Electric Power	W	W	W	W	W

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

E Estimated data.

R Revised data.

RE Revised estimated data.

W Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.